

## ▶ SASB STANDARDS RESPONSES

SASB CODE	ACCOUNTING METRICS	2018	2019	2020
<b>GAS UTILITIES AND DISTRIBUTORS STANDARD</b>				
ENERGY AFFORDABILITY				
<b>IF-GU-240a.1</b>	Average retail gas rate for residential customers (USD\$/MMBtu)	-	-	19.73
	Average retail gas rate for commercial customers (USD\$/MMBtu)	-	-	12.17
	Average retail gas rate for industrial customers (USD\$/MMBtu)	-	-	9.1
	Average retail gas rate for transportation services only (USD\$/MMBtu)	-	-	0.9
<b>IF-GU-240a.2</b>	Typical monthly gas bill for residential customers for 50 MMBtu of gas delivered per year (USD\$)	\$ 78	\$ 76	\$ 80
	Typical monthly gas bill for residential customers for 100 MMBtu of gas delivered per year (USD\$)	\$ 157	\$ 152	\$ 160
<b>IF-GU-240a.3</b>	Number of residential customer gas disconnections for non-payment	72,202	65,790	45,413
	Percentage of residential customer gas disconnections that are reconnected within 30 days	94%	95%	91%
INTEGRITY OF GAS DELIVERY INFRASTRUCTURE				
<b>IF-GU-540a.1</b>	Number of reportable pipeline incidents	0	0	0
	Number of corrective action orders	0	0	0
	Notices of probable violation	0	0	0
<b>IF-GU-540a.2</b>	Percentage of distribution pipeline that is cast and/or wrought iron	7%	6%	6%
	Percentage of distribution pipeline that is unprotected steel	0%	0%	0%
<b>IF-GU-540a.3</b>	Percentage of gas transmission pipelines inspected	99%	97%	97%
	Percentage of gas distribution pipelines inspected	100%	100%	100%
<b>IF-GU-540a.4</b>	Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions	Strategic actions related to identified risks, safety in processes and operations <sup>[2]</sup> Greenhouse Gas Emissions <sup>[2]</sup> Fugitive Emissions <sup>[2]</sup>		
ACTIVITY METRICS				
<b>IF-GU-000.A'</b>	Number of residential customers served	119,413	128,301	132,317
	Number of commercial customers served	3,304	3,728	3,851
	Number of industrial customers served	198	276	275
<b>IF-GU-000.B</b>	Amount of natural gas delivered to residential customers (MMBtu)	2,202,720	1,973,316	2,081,028
	Amount of natural gas delivered to commercial customers (MMBtu)	1,442,915	1,315,508	1,175,636
	Amount of natural gas delivered to industrial customers (MMBtu)	29,678,886	28,761,886	26,838,738
	Amount of natural gas transferred to a third party (MMBtu)	26,124	38,738	32,931
<b>IF-GU-000.C</b>	Length of gas transmission pipelines (km)	2,435	2,435	2,435
	Length of gas distribution pipelines (km)	3,947	4,138	4,367

SASB CODE	ACCOUNTING METRICS <sup>1</sup>	2018	2019	2020
<b>ELECTRIC UTILITIES &amp; POWER GENERATORS STANDARD</b>				
GREENHOUSE GAS EMISSIONS & ENERGY RESOURCE PLANNING				
<b>IF-EU-110a.1</b>	Gross global Scope 1 emissions (tCO <sub>2</sub> e)	1,576,244	1,601,983	1,179,638
	Percentage of emissions covered under emissions-reporting regulations	100%	100%	100%
	Percentage of emissions covered under emissions-limiting regulations	0%	0%	0%
<b>IF-EU-110a.2</b>	Greenhouse gas (GHG) emissions associated with power deliveries (tCO <sub>2</sub> e)	1,580,296	1,606,200	1,185,510
<b>IF-EU-110a.3</b>	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	<a href="#">Climate change strategy</a> <sup>2</sup> <a href="#">Climate-related financial opportunities</a> <sup>2</sup> <a href="#">Avoided GHG emissions</a> <sup>2</sup> <a href="#">Climate-related Metrics and Targets</a> <sup>2</sup>		
AIR QUALITY				
<b>IF-EU-120a.1</b>	NOx emissions (ton)	104	148	86
	SOx emissions (ton)	-	-	6
	Particulate matter emissions (ton)	-	-	80
WATER MANAGEMENT				
<b>F-EU-140a.1</b>	Total water withdrawn (thousand m <sup>3</sup> )	5,429	5,458	4,869
	Total water consumed (thousand m <sup>3</sup> )	4,439	4,691	3,544
	Percentage extracted from municipal water (%)	99.98%	99.98%	99.98%
<b>F-EU-140a.2</b>	Number of incidents of non-compliance associated with water quality and/or quantity permits, standards, and regulations	0	0	0
<b>F-EU-140a.3</b>	Description of water management risks and discussion of strategies and practices to mitigate those risks	<a href="#">Water management</a> <sup>2</sup>		
WORKFORCE HEALTH & SAFETY				
<b>IF-EU-320a.1</b>	Total recordable injury incident rate (TRIR)	0.58	0.27	0.3
	Fatality rate	0	0	0
	Near miss frequency rate (NMFR)	5.60	4.04	3.62
ACTIVITY METRICS				
<b>IF-EU-000.D</b>	Total electricity generated (natural gas) (MWh)	3,700,837	3,719,498	2,788,872
	Total electricity generated (wind) (MWh)	1,397,190	1,334,227	1,305,067
	Total electricity generated (solar) (MWh)	0	371,382	635,537
<b>IF-EU-000.E</b>	Total wholesale electricity purchased (MWh)	9,201	9,861	19,540

<sup>1</sup> Data included in this table corresponds to electric power generation assets in operation.





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<b>OIL &amp; GAS – MIDSTREAM STANDARD</b>				
GREENHOUSE GAS EMISSIONS				
<b>EM-MD-110a.1</b>	Gross global Scope 1 emissions (tCO <sub>2</sub> e)	958,975	691,431	608,039
	Percentage of gross global Scope 1 emissions from methane emissions	-	17%	18%
	Percentage emissions covered under emissions-reporting regulations	100%	100%	100%
<b>IF-MD-110a.2</b>	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	<a href="#">Climate Change Strategy</a> <sup>[2]</sup> <a href="#">Climate-related financial opportunities</a> <sup>[2]</sup> <a href="#">Climate-related Metrics and Targets</a> <sup>[2]</sup>		
AIR QUALITY				
<b>M-MD-120a.1</b>	NOx emissions (ton)	80	718	650
	SOx emissions (ton)	-	-	3
	Particulate matter emissions (ton)	-	-	35
ECOLOGICAL IMPACTS				
<b>EM-MD-160a.1</b>	Description of environmental management policies and practices for active operations	<a href="#">Biodiversity management</a> <sup>[2]</sup>		
<b>EM-MD-160a.2</b>	Percentage of land owned, leased, and/or operated within areas of protected conservation status or endangered species habitat	-	-	1%
<b>EM-MD-160a.3</b>	Terrestrial acreage disturbed	-	-	12,463
	Percentage of impacted area restored	-	-	2%
<b>EM-MD-160a.4</b>	Number and aggregate volume of hydrocarbon spills	0	0	0
COMPETITIVE BEHAVIOR				
<b>EM-MD-520a.1</b>	Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations (USD\$)	\$ 0.00	\$ 0.00	\$ 0.00
OPERATIONAL SAFETY, EMERGENCY PREPAREDNESS & RESPONSE				
<b>EM-MD-540a.1</b>	Number of reportable pipeline incidents	1	0	0
<b>EM-MD-540a.2</b>	Percentage of natural gas pipelines inspected	99%	97%	97%
	Percentage of hazardous liquid pipelines inspected	100%	100%	100%

<sup>1</sup> Data included in this table corresponds to Pipelines and Storage assets in operation.