

**DECLARACIÓN DE ORDEN OPERATIVA DE FLUJO POR POSIBLE RESTRICCIÓN  
DE CAPACIDAD**

No. de Contrato: GDT 060902, TSA-PGPB-300312

No. de Control: OFO-GDT-001-2017

Hora: 16:00 hrs

Fecha: 8/25/2017

Punto de Entrega Afectado: Sistema San Fernando

Causa que originó la Alerta Crítica: **Basado en el aviso de Estado de Alerta en el  
SISTRANGAS**

Volumen a Ajustar: **Lo que indique el SISTRANGAS**

Plazo para ajustar reducción: **Lo que indique el SISTRANGAS**

Alternativas Propuestas: **Lo que indique el SISTRANGAS**

Tiempo estimado de estabilización: **Lo que indique el SISTRANGAS**

**Se anexa notificación emitida por el SISTRANGAS.**

Para cualquier duda contactar a Oscar Martínez ([ormartinez@ienova.com.mx](mailto:ormartinez@ienova.com.mx) /  
0445554530665 y/o Víctor Lozano [vlozano@ienova.com.mx](mailto:vlozano@ienova.com.mx) / 0445523350616)

**Autorizó**

**Víctor M. Lozano Chávez  
Gerente Comercial**

Ciudad de México, 24 de agosto de 2017

## **AVISO DE ESTADO DE ALERTA EN EL SISTRANGAS**

En apego a lo establecido en la excepción aprobada por la Comisión Reguladora de Energía mediante la resolución RES/1305/2017 aplicable a la condición 9.6 de los Términos y Condiciones para la Prestación del Servicio (TCPS) de aplicación al Sistema de Transporte y Almacenamiento Nacional Integrado de Gas Natural (SISTRANGAS), el CENAGAS declara Estado de Alerta en el SISTRANGAS como consecuencia de: (i) la declaración de Alerta Crítica por parte del sistema de transporte propiedad de Gasoductos del Noreste, S. de R. L. de C. V. (Ramonos Fase I) por el impacto del Huracán Harvey en Estados Unidos de América en el sistema de transporte aguas arriba operado por NET Mexico Pipeline Partners, LLC. (ver Anexo) y (ii) de la disminución en el flujo en los puntos de inyección de Kinder Morgan Border y Tennessee Gas Pipeline. Estos hechos que obedecen a causas ajenas a la infraestructura que conforma el SISTRANGAS y fuera del control del Gestor Técnico restringen la capacidad de transporte del SISTRANGAS.

Por lo anterior, las extracciones en los puntos de consumo provenientes de los puntos de inyección antes indicados deberán ajustarse de acuerdo con la disponibilidad de gas.

La presente declaratoria surte efectos a partir del día de flujo del 24 de agosto de 2017 manteniéndose vigente hasta nuevo aviso, con una afectación en la capacidad de transporte de - 280 Millones de pies cúbicos diarios para el día de flujo del 24/08/2017. Dicha afectación estará siendo actualizada de manera periódica en función de las condiciones operativas que se tengan en el SISTRANGAS durante los días subsiguientes a la presente declaratoria.

Cabe señalar que, conforme lo señalado en las condiciones de excepción 9.6.1 y 9.6.3 de los TCPS, el CENAGAS asignará la capacidad conforme a la condición 7.3 de los TCPS.

ANEXO

**DECLARACIÓN DE ALERTA CRÍTICA POR POSIBLE RESTRICCIÓN DE  
CAPACIDAD**

No. de Contrato: **GDN190713**

No. de Control: **AC-001-2017**

Hora: **16:20 horas**

Fecha: **8/24/2017**

Punto de Entrega Afectado: **Sistema Los Ramones Fase I**

Causa que originó la Alerta Crítica: **Declaración de Fuerza Mayor por el Transportista aguas arriba derivado de la posible afectación a su Sistema de Transporte, como consecuencia del paso del Huracán Harvey. La Fuerza Mayor es efectiva a partir del día de gas 8/24/2017.**

Volumen a Ajustar: **Acorde con las condiciones operativas que reporte el Transportista Aguas Arriba.**

Plazo para ajustar reducción: **Conforme el Transportista Aguas Arriba lo indique**

Alternativas Propuestas: **Las que el Transportista Aguas Arriba indique**

Tiempo estimado de estabilización: **6 días**

**Se anexa notificación emitida por el Gasoductos Aguas Arriba.**

Para cualquier duda contactar a Oscar Martínez ([ormartinez@ienova.com.mx](mailto:ormartinez@ienova.com.mx) / 0445554530665 y/o Víctor Lozano [vlozano@ienova.com.mx](mailto:vlozano@ienova.com.mx) / 0445523350616)

**Autorizó**

**Víctor M. Lozano Chávez  
Gerente Comercial**

NET Mexico Pipeline Partners, LLC (NET Mexico) is declaring a Force Majeure event effective 8/24/2017, in accordance with Section 18.1 of NET Mexico's Statement of Operating Conditions.

NET Mexico has received the following Force Majeure notices from Kinder Morgan-NGPL and Tennessee Gas Pipeline Company due to the potential impact of Hurricane Harvey on pipeline facilities.

Though NET Mexico is not currently experiencing operational impacts, such impacts could occur due to imposition of the scheduling constraints by the upstream supply pipelines or facilities damages or electrical outages caused by the storm.

Beginning Gas Day 8/25/2017, Intraday 1 Cycle, NET Mexico may begin experiencing operational impacts.

NET Mexico will provide updates as more information becomes available.

For scheduling, operational and capacity questions, please call Lisa Vargas (832) 594-4758.

### **FORCE MAJEURE - SEGMENT 22 SOUTHBOUND (CS 300)**

Due to the impending Tropical Storm Harvey and the weather projections, Natural hereby declares a Force Majeure event on the Gulf Coast system at Compressor Station 300, located in Victoria County, Texas (Segment 22 of Natural's South Texas Zone). In response to these weather conditions, in order to insure safe system operations and the safety of Natural's personnel, Compressor Station 300 will be unavailable until the Force Majeure event has been lifted.

The scheduling constraint will be at Compressor Station 300 for southbound flows; therefore, any gas received north of Station 300 for delivery south of Station 300 will be impacted for the duration of this Force Majeure event.

As such, Natural will not schedule any transport increases effective for gas day **Thursday, August 24, 2017, Intraday 2 Cycle and continuing for the remainder of the cycles in this gas day**. Effective for gas day, **Friday, August 25, 2017, Timely Cycle, and anticipated to continue at least through gas day Monday, August 28, 2017**, Natural will schedule Primary Firm and Secondary in-path Firm southbound transports to no less than **47%** of contract MDQ through Compressor Station 300. Actual nomination levels and changes in pipeline conditions could result in changes to the percentage scheduled (lower or higher) on subsequent gas days. For scheduling purposes, the South Texas Pool (PIN 25079) is located north of the constraint. AOR/ITS and Secondary out-of-path Firm transports **will not** be available for the duration of this event.

The stated scheduling percentage is based upon the current level of firm capacity contracted for during this event and is subject to change based upon system requirements. Supply received from the T2 Gas Refugio receipt location (LOC 46725), as well as other supply locations south of Compressor Station 300, are available as alternative receipt points.

In addition, during this event, Natural will closely monitor the delivery to NET Mexico (LOC 47226) located in Nueces County, Texas. If the location begins to flow off-rate, Natural will schedule this

delivery point, as necessary, to a capacity that reflects current physical flow. All transport services are at risk.

Please contact your Account Director or Scheduling Representative if you have any questions.

The following is a link to a notice that was recently posted on the pipeline's Interactive Website. If you have any questions concerning the content of the notice, please contact your pipeline representative. DO NOT REPLY to this email. You are receiving this notice based on directions you provided when logged into the pipeline's Interactive Website "Business Preferences" section.

Pipeline: NGPL

Notice Category: Critical

Notice Type (1): FORCE MAJEURE

Notice Type (2): FORCE MAJEURE

Issued: Thursday, August 24, 2017 @ 11:20 CCT

Notice Subject: FORCE MAJEURE - SEGMENT 22 SB (CS 300)

Link: [http://pipeline2.kindermorgan.com/Notices/NoticeDetail.aspx?code=NGPL&pl\\_id=1&notc\\_nbr=37730](http://pipeline2.kindermorgan.com/Notices/NoticeDetail.aspx?code=NGPL&pl_id=1&notc_nbr=37730)

**FORCE MAJEURE AT STA 1 (SEGMENT 101 BH) AND STA 9 (SEGMENT 109 BH) EFFECTIVE AUGUST 25, 2017**

In accordance with Article XII of Tennessee Gas Pipeline Company, LLC's (Tennessee) FERC Gas Tariff, Tennessee is declaring a Force Majeure event at Station 1 near Agua Dulce, TX effective for Timely Cycle for the Gas Day of Friday, August 25, 2017. Tennessee is monitoring and assessing the potential impact of Tropical Storm Harvey on its pipelines facilities in South Texas. Due to ongoing scheduled maintenance in South Texas, current operating conditions and the projected path of the storm, evacuations at Station 1 and Station 9 in South Texas are scheduled to occur. The stations will be shut down and secured pending the storm's effects. Additionally, there is a potential for commercial electrical outages that could affect other stations in the area. Tennessee has implemented its business continuity procedures and will advise customers of any necessitated changes in operational conditions.

Based on current nominations, Primary In the Path nominations through Station 1 (Segment 101 BH) and Station 9 (Segment 109 BH) are at risk. Tennessee estimates the impact to be up to 238,000 dths pathed through Station 1 BH and up to 250,000 Dths pathed through Station 9 BH. Tennessee will not curtail any gas that has already been scheduled for the current Gas Day, August 24, 2017; however, Tennessee will not allow any Intraday Cycle increases for the remainder of the August 24, 2017 Gas Day pathed through Station 1 (Segment 101 BH) or Station 9 (Segment 109 BH).

Tennessee will post updates as more information becomes available.

Please contact your Scheduler if you have any questions.