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**DECLARACIÓN DE ALERTA CRÍTICA POR POSIBLE RESTRICCIÓN DE CAPACIDAD**

No. de Contrato: Aplicable a todos los Usuarios

No. de Control: AC-IP-001-2017

Hora: 15:00 horas

Fecha: 8/25/2017

Punto de Entrega Afectado: Todos los Puntos de Entrega

Causa que originó la Alerta Crítica: Notificación de Transportista Aguas Arriba (El Paso Natural Gas) de potencial impacto en el suministro de Gas Natural, como consecuencia del paso del Huracán Harvey. Se mantendrán actualizaciones al respecto.

Volumen a Ajustar: Acorde con las condiciones operativas que reporte el Transportista Aguas Arriba.

Plazo para ajustar reducción: Conforme el Transportista Aguas Arriba lo indique

Alternativas Propuestas: Las que el Transportista Aguas Arriba indique

Tiempo estimado de estabilización: El que el Transportista Aguas Arriba indique

**Se anexa notificación emitida por el Gasoductos Aguas Arriba.**

Para cualquier duda contactar a Oscar Martínez ([ormartinez@ienova.com.mx](mailto:ormartinez@ienova.com.mx) / 0445554530665 y/o Víctor Lozano [vlozano@ienova.com.mx](mailto:vlozano@ienova.com.mx) / 0445523350616)

**Autorizó**

**Victor M. Lozano Chávez  
Gerente Comercial**

**From:** [PassportEnergyServices@KinderMorgan.com](mailto:PassportEnergyServices@KinderMorgan.com)  
**To:** [Nunez, Maximiliano](#)  
**Subject:** [EXTERNAL] Pipeline Conditions- Potential Supply Impact (17530) - 08/25/2017. [DO NOT REPLY TO THIS E-MAIL]  
**Date:** viernes, 25 de agosto de 2017 02:59:59 p.m.

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TSP Name: El Paso Natural Gas Company,L.L.C  
TSP: 00-800-1703  
Notice ID: 17530  
Critical: C  
Notice Type Desc: Pipeline Conditions  
Notice Stat Desc: Initiate  
Subject: Pipeline Conditions- Potential Supply Impact (17530)  
Prior Notice:  
Notice Eff Date: 08/25/2017  
Notice Eff Time: 01:53:52 PM  
Reqrd Rsp Desc: No response required.  
Post Date: 08/25/2017  
Post Time: 01:53:52 PM

#### Notice Text

#### Pipeline Conditions - Potential Supply Impact due to Hurricane Harvey

The impact of hurricane Harvey could result in a reduction of natural gas liquid processing and handling along the gulf coast. Without the liquid processing and handling facilities, upstream processing plants with connection

to our pipeline may be unable to deliver pipeline quality gas, particularly with respect to hydrocarbon dewpoint. Gas which does not meet the tariff requirement of 20 degree-F hydrocarbon dewpoint will be refused resulting in supply underperformance and associated scheduling reductions. Maintaining scheduled supplies in line with actual flowing quantities will ensure that the

pipeline can maintain service reliability across its system. Therefore, supply operators are encouraged to maintain their deliveries into the pipeline

system at their scheduled rates. Underperformance caps will be placed on non-performing supplies. Further, delivery point operators are encouraged to ensure their scheduled supplies are aligned with their actual flowing quantities.

For scheduling questions, please call your scheduling representative at (800) 238-3764.

For operational and capacity questions, please call Russ Pyeatt at (719) 520-3729 or Dan English at (719) 520-4722.