
DECLARACIÓN DE ALERTA CRÍTICA POR CONDICIONES OPERATIVAS AGUAS ARRIBA

No. de Contrato: Aplicable a todos los Usuarios

No. de Control: AC-IP-005-2017

Hora: 09:00 horas

Fecha: 12/8/2017

Punto de Entrega Afectado: Todos los Puntos de Entrega

Causa que originó la Alerta Crítica: Notificación de Transportista Aguas Arriba (El Paso Natural Gas) de declaración SOC (Strained Operation Condition) por situación de bajo empaque. Se mantendrán actualizaciones al respecto.

Volumen a Ajustar: Lo que determine el Transportista Aguas Arriba.

Plazo para ajustar reducción: Conforme el Transportista Aguas Arriba lo indique

Alternativas Propuestas: Es necesario que los volúmenes a fluir estén alineados con la nominación programada del día.

Tiempo estimado de estabilización: El que el Transportista Aguas Arriba indique

Se anexa notificación emitida por el Gasoducto Aguas Arriba.

Para cualquier duda contactar a Maximiliano Nuñez (manunez@ienova.com.mx / 0445578436253 y/o Víctor Lozano vlozano@ienova.com.mx / 0445523350616)

Autorizó

**Victor M. Lozano Chávez
Gerente Comercial**

Nunez, Maximiliano

De: EPNG@kindermorgan.com
Enviado el: viernes, 08 de diciembre de 2017 09:22 a.m.
Para: EPNG@kindermorgan.com
Asunto: [EXTERNAL] Critical, OPERATIONAL FLOW ORDER/OFO, 20171208, EL PASO, 8001703

STRAINED OPERATING CONDITION (SOC) Declaration - System Wide DRAFT

EFFECTIVE DATE: **December 8, 2017**

EFFECTIVE TIME: **8:00 AM MST**

IMBALANCE TOLERANCE: **5%**

DURATION: Until Further Notice

AFFECTED AREAS/LOCATIONS: System-wide

OPERATING CONDITION SUMMARY: Currently the EPNG system is experiencing a high draft condition with system linepack currently below at 7,335 MMcf and falling due to underperformance in the Permian and San Juan supply basins as a result of cold overnight temperatures.

Deliveries in excess of scheduled quantities.

Supply underperformance in both the San Juan and Permian basins as a result of cold temperatures overnight.

Permian basin receipts into the system are approximately 290MM below scheduled quantities for the end of Gas Day DEC 7.

San Juan basin receipts into the system are approximately 150MM below scheduled quantities for the end of Gas Day DEC 7.

CUSTOMER ACTION REQUIRED: Immediate action is required to insure that system pressure remain at a level capable of meeting scheduled deliveries off the system.

EPNG RESPONSE:

- Washington Ranch is on limited withdrawal following the repairs that were completed yesterday.
- Underperformance caps have been placed and will continue to be placed on underperforming supplies.
- IHSW service will be suspended.
- The loans and current park withdrawals associated with the interruptible Park and Loan Service ("PAL") will be reduced for Intraday 1 (CYCLE 3) for Gas Day December 8.
- Imbalance payback off the system, such as Make-Up Delivery (MD) transactions, will be denied due to operational concerns related to maintaining adequate linepack.

REFERENCE INFORMATION:

For scheduling questions, please call your scheduling representative at (800) 238-3764.

For operational and capacity questions, please call Russ Pyeatt at (719) 520-3729 or Dan English at (719) 520-4722.

The following is a link to a notice that was recently posted on the pipeline's Interactive Website. If you have any questions concerning the content of the notice, please contact your pipeline representative. DO NOT REPLY to this email. You are receiving this notice based on directions you

provided when logged into the pipeline's Interactive Website "Business Preferences" section.
http://pipeline2.kindermorgan.com/Notices/NoticeDetail.aspx?code=EPNG&pl_id=1279¬c_nbr=600834